

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2012
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	32,284	--	--	42,428	--	2,396	-152	77,260	--	0	57,404
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,881	-11	2,408	134	--	--	899	1,719	411	1,383	5,382
Pentanes Plus	878	-11	--	--	--	--	-2	639	94	136	74
Liquefied Petroleum Gases	1,003	--	2,408	134	--	--	901	1,080	317	1,247	5,308
Ethane/Ethylene	4	--	--	--	--	--	--	--	--	4	--
Propane/Propylene	335	--	1,467	116	--	--	353	--	255	1,310	1,491
Normal Butane/Butylene	134	--	984	18	--	--	574	517	62	-17	3,187
Isobutane/Isobutylene	530	--	-43	--	--	--	-26	563	--	-50	630
Other Liquids	--	552	--	1,734	7,911	2,652	552	12,784	258	-745	45,102
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	552	--	--	4,513	1,099	8	6,094	63	0	2,697
Hydrogen	--	--	--	--	--	1,419	--	1,419	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	552	--	--	4,513	-321	8	4,675	61	0	2,697
Fuel Ethanol ⁶	--	486	--	--	4,140	-99	22	4,503	2	0	2,549
Renewable Fuels Except Fuel Ethanol	--	66	--	--	373	-222	-14	172	59	0	148
Other Hydrocarbons	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils	--	--	--	1,295	--	--	-308	2,348	--	-745	18,859
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	439	3,398	1,553	852	4,342	196	0	23,546
Reformulated	--	--	--	--	2,215	-244	691	1,280	--	0	12,271
Conventional	--	--	--	439	1,183	1,796	161	3,062	195	0	11,275
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	94,977	2,153	2,450	-1,224	2,951	--	8,367	87,038	35,803
Finished Motor Gasoline	--	--	48,373	82	959	-1,453	301	--	996	46,664	4,304
Reformulated	--	--	32,662	--	--	-278	-1	--	--	32,385	19
Conventional	--	--	15,711	82	959	-1,175	302	--	996	14,279	4,285
Finished Aviation Gasoline	--	--	91	--	--	--	61	--	--	30	337
Kerosene-Type Jet Fuel	--	--	14,514	717	325	--	1,099	--	1,084	13,373	9,084
Kerosene	--	--	104	--	--	--	-16	--	9	111	65
Distillate Fuel Oil	--	--	16,943	392	1,111	229	801	--	1,915	15,959	12,522
15 ppm sulfur and under ⁷	--	--	15,829	386	1,111	229	842	--	1,602	15,111	10,798
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	493	2	--	--	3	--	248	244	809
Greater than 500 ppm sulfur	--	--	621	4	--	--	-44	--	65	604	915
Residual Fuel Oil ⁸	--	--	4,228	715	--	--	621	--	268	4,054	4,960
Less than 0.31 percent sulfur	--	--	56	--	--	--	64	--	NA	NA	374
0.31 to 1.00 percent sulfur	--	--	1,388	21	--	--	250	--	NA	NA	755
Greater than 1.00 percent sulfur	--	--	2,784	694	--	--	307	--	NA	NA	3,830
Petrochemical Feedstocks	--	--	4	34	--	--	1	--	--	37	3
Naphtha for Petro. Feed. Use	--	--	4	34	--	--	1	--	--	37	3
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	30	--	--	--	9	--	1	20	25
Lubricants	--	--	701	8	55	--	-102	--	491	375	964
Waxes	--	--	--	15	--	--	--	--	8	7	--
Petroleum Coke	--	--	4,523	34	--	--	207	--	3,489	861	1,436
Marketable	--	--	3,543	34	--	--	207	--	3,489	-119	1,436
Catalyst	--	--	980	--	--	--	--	--	--	980	--
Asphalt and Road Oil	--	--	1,201	156	--	--	-37	--	107	1,287	2,015
Still Gas	--	--	3,875	--	--	--	--	--	--	3,875	--
Miscellaneous Products	--	--	390	--	--	--	6	--	1	383	88
Total	34,165	541	97,385	46,449	10,361	3,824	4,250	91,763	9,036	87,676	143,691

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.